

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 809,199	—	1,364,756	19,309	-432,604	30,487	0	1,730,104	69	0	739,891
<b>Natural Gas Liquids and LRGs</b> .....	309,848	114,922	6,742	—	20,939	20,323	—	57,292	6,973	367,863	95,744
Pentanes Plus .....	45,996	—	1,802	—	985	1,945	—	29,345	0	17,493	6,861
Liquefied Petroleum Gases .....	263,852	114,922	4,940	—	19,954	18,378	—	27,947	6,973	350,370	88,883
Ethane/Ethylene .....	121,958	5,922	0	—	32,346	4,457	—	0	0	155,769	25,662
Propane/Propylene .....	88,840	84,477	453	—	-13,676	3,604	—	0	5,991	150,499	34,809
Normal Butane/Butylene .....	15,539	22,355	2,776	—	2,617	9,593	—	10,876	981	21,837	23,947
Isobutane/Isobutylene .....	37,515	2,168	1,711	—	-1,333	724	—	17,071	0	22,266	4,465
<b>Other Liquids</b> .....	35,934	—	75,078	—	-34,841	2,687	—	73,981	9,730	-10,227	66,217
Other Hydrocarbons/Oxygenates ....	35,177	—	56	—	0	578	—	29,481	5,174	0	5,586
Unfinished Oils .....	—	—	67,703	—	-1,124	1,388	—	75,418	0	-10,227	43,803
Motor Gasoline Blend. Comp. ....	757	—	7,319	—	-33,717	726	—	-30,923	4,556	0	16,799
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-5	—	5	0	0	29
<b>Finished Petroleum Products</b> .....	288	1,872,235	65,593	—	-899,439	-6,768	—	—	129,010	916,436	121,364
Finished Motor Gasoline .....	288	871,133	3,883	—	-527,114	-90	—	—	23,721	324,559	44,663
Reformulated .....	—	157,416	546	—	-92,112	-3,972	—	—	1,824	67,998	8,149
Oxygenated .....	10,451	557	0	—	0	-1	—	—	7	11,003	0
Other .....	-10,163	713,160	3,337	—	-435,002	3,883	—	—	21,890	245,559	36,514
Finished Aviation Gasoline .....	—	2,503	0	—	-1,281	-59	—	—	0	1,281	434
Jet Fuel .....	—	185,734	0	—	-135,734	675	—	—	2,937	46,388	14,024
Naphtha-Type .....	—	0	0	—	0	-1	—	—	1,223	-1,222	0
Kerosene-Type .....	—	185,734	0	—	-135,734	676	—	—	1,714	47,610	14,024
Kerosene .....	—	7,040	0	—	-350	-122	—	—	748	6,064	550
Distillate Fuel Oil .....	—	398,644	104	—	-220,534	-4,056	—	—	16,230	166,040	28,926
0.05 percent sulfur and under .....	—	286,994	0	—	-155,835	-3,086	—	—	9,300	124,945	18,715
Greater than 0.05 percent sulfur ...	—	111,650	104	—	-64,699	-970	—	—	6,930	41,095	10,211
Residual Fuel Oil .....	—	63,557	6,927	—	1,532	-3,083	—	—	27,902	47,197	12,564
Petrochemical Feedstocks <sup>e</sup> .....	—	81,765	51,094	—	-367	433	—	—	0	132,059	3,311
Special Naphthas .....	—	7,627	797	—	-1,010	-177	—	—	429	7,162	1,372
Lubricants .....	—	29,738	292	—	-7,501	-223	—	—	5,071	17,681	7,012
Waxes .....	—	2,676	69	—	0	164	—	—	287	2,294	559
Petroleum Coke .....	—	103,982	2,096	—	0	118	—	—	51,391	54,569	3,694
Asphalt and Road Oil .....	—	30,890	302	—	-7,080	-354	—	—	287	24,179	3,769
Still Gas .....	—	77,144	0	—	0	0	—	—	0	77,144	0
Miscellaneous Products .....	—	9,802	29	—	0	6	—	—	6	9,819	486
<b>Total</b> .....	1,155,269	1,987,157	1,512,169	19,309	-1,345,945	46,729	0	1,861,377	145,781	1,274,072	1,023,216

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."